

LICKING VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

OF

POST OFFICE BOX 605
271 MAIN STREET
WEST LIBERTY KENTUCKY 41472

RATES – CHARGES – RULES – REGULATIONS
FOR FURNISHING
COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
AT

CANCELLED

June 1, 2022

**KENTUCKY PUBLIC
SERVICE COMMISSION**

BREATHITT, LEE, MAGOFFIN, MENIFEE, MORGAN
AND WOFE COUNTIES KENTUCKY

FILED WITH THE

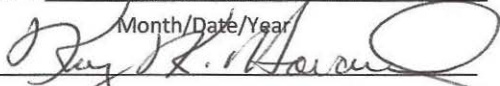
PUBLIC SERVICE COMMISSION
OF
KENTUCKY

DATE OF ISSUE March 31, 2014

Month/Date/Year

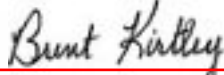
DATE EFFECTIVE June 01, 2014

Month/Date/Year

ISSUED BY 
(Signature of Officer)

TITLE General Manager/CEO

Issued by authority of an Order of the Public Service Commission
Of Kentucky in Case No. 2008-00128 Dated August 20, 2008

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE
6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

LICKING VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL COUNTIES SERVED

June 1, 2022

P.S.C. No. 8, Twelfth Revised Sheet No. 1
Canceling P.S.C. No. 8, Eleventh Revised Sheet No. 1

**KENTUCKY PUBLIC
SERVICE COMMISSION**

**Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Licking Valley Rural Cooperative Corporation for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$19.13 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. The payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

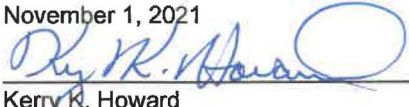
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Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a Qualifying Facility ("QF") will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations and generally accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all cost incurred as a result of interconnecting with the QF, including operation, maintenance, administration and billing.

DATE OF ISSUE: December 8, 2021

DATE EFFECTIVE: November 1, 2021

ISSUED BY: 
Kerry K. Howard
General Manager/CEO

ISSUED BY AUTHORITY OF AN ORDER OF
PUBLIC SERVICE COMMISSION OF KENTUCKY
IN CASE NO. 2021-00198 DATED OCTOBER 26, 2021.

KENTUCKY PUBLIC SERVICE COMMISSION
Linda C. Bridwell Executive Director 
EFFECTIVE 11/1/2021 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

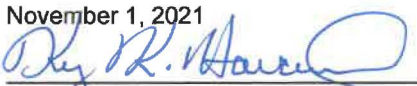
Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Licking Valley Rural Cooperative Corporation for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

1. Capacity - \$19.13 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – QF will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. The payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

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DATE OF ISSUE: December 8, 2021
DATE EFFECTIVE: November 1, 2021
ISSUED BY: 
Kerry K. Howard
General Manager/CEO

ISSUED BY AUTHORITY OF AN ORDER OF
PUBLIC SERVICE COMMISSION OF KENTUCKY
IN CASE NO. 2021-00198 DATED OCTOBER 26, 2021.

CANCELLED

June 1, 2022

**KENTUCKY PUBLIC
SERVICE COMMISSION**

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director


EFFECTIVE
11/1/2021
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

LICKING VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

June 1, 2022

FOR ALL COUNTIES SERVED

P.S.C. No. 8, Eleventh Revised Sheet No. 6
Canceling P.S.C. No. 8, Tenth Revised Sheet No. 6

**KENTUCKY PUBLIC
SERVICE COMMISSION**

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Licking Valley Rural Cooperative Corporation for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

Rates

QF will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

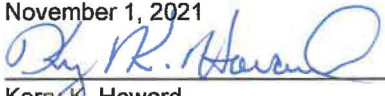
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Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Licking Valley Rural Cooperative Corporation.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and Licking Valley Rural Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00

DATE OF ISSUE: December 8, 2021

DATE EFFECTIVE: November 1, 2021

ISSUED BY: 
Kerry K. Howard
General Manager/CEO

ISSUED BY AUTHORITY OF AN ORDER OF
PUBLIC SERVICE COMMISSION OF KENTUCKY
IN CASE NO. 2021-00198 DATED OCTOBER 26, 2021.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE
11/1/2021
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Over 100 kW from Non-Dispatchable Generation Sources (continued)

8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
12. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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CANCELLED


June 1, 2022

**KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE: April 05, 2018
DATE EFFECTIVE: Service rendered on and after March 27, 2018
ISSUED BY: 
Kerry W. Howard,
General Manager/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2017-00212 dated March 27, 2018.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director


EFFECTIVE
3/27/2018
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

LICKING VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL COUNTIES SERVED

June 1, 2022

P.S.C. No. 8, Fourth Revised Sheet No. 8
Canceling P.S.C. No. 8, Third Revised Sheet No. 8

**KENTUCKY PUBLIC
SERVICE COMMISSION**

Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Licking Valley Rural Cooperative Corporation for the purchase of electric power by EKPC.

Rates

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00016 per kWh to cover EKPC's market participation costs.

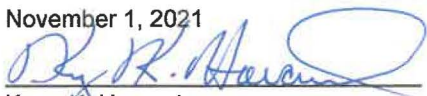
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Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Licking Valley Rural Cooperative Corporation.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Licking Valley Rural Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: December 8, 2021

DATE EFFECTIVE: November 1, 2021

ISSUED BY: 
Kerry K. Howard
General Manager/CEO

ISSUED BY AUTHORITY OF AN ORDER OF PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO.2021-00198 DATED
OCTOBER 26, 2021.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



**EFFECTIVE
11/1/2021**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)